Britvic 2024 Sustainability Performance Datasheet

This datasheet provides an overview of Britvic's sustainability performance under the of our Healthier People, Healthier Planet sustainability strategy. All KPIs refer to Group-wide operations unless otherwise stated. Metrics marked by a dagger mark (†) have been independently assured by Deloitte LLP for 2024. Deloitte's Assurance Statement and Britvic's Basis of Reporting document, which outlines the scope and methodology for our key metrics, are available at britvic.com/sustainability/sustainability-reports/. Please note reported metrics may change in future datasheets, as our sustainability strategy and reporting continue to evolve.

Healthier People

Across Britvic, we want to attract and retain happy, healthy and high performing people, to help us get ahead and stay ahead in the marketplace. And we want those who work for us to thrive and grow in a highly dynamic workplace. We want to ensure that our products help all people enjoy life's everyday moments, as part of a healthy, balanced lifestyle. Leading the industry in low and no calories we offer consumers real choice – great tasting drinks that are better for them.













Pillars	Focus area	Metrics	2017	2018	2019	2020	2021	2022	2023	2024
	Healthier consumer choices	Average calories per 250ml serve	35.3	31.3	27.5	25.5	24.8	24.4	21.7	20.8†
		Percentage of total drinks sold (as consumed) that are low/no calories	N/A	N/A	73%	75%	79%	80%	85%	84%†
		Percentage of GB&I drinks sold (as consumed) that are vegan/vegetarian	N/A	N/A	92%	98%	96%	94%	95%	97%
		Percentage of GB & Ireland portfolios below their respective sugar levies since introduced	N/A	89%	91%	93%	92%	91%	95%	96%
		Percentage of innovation (launched and in plan) in GB & Ireland in low/no calorie products	68%	81%	92%	97%	94%	96%	100%	91%
	Diversity & Inclusion	Percentage of leadership roles (Band D+) across the business filled by women	33%	33%	38%	40%	38%	40%	39%	42%†
Healthier		Percentage females in total workforce	28%	28%	29%	29%	29%	30%	30%	30%†
people		Percentage of Black, Asian and ethnically diverse employees in senior leadership roles	N/A	N/A	N/A	N/A	N/A	5%	6%	9%†
	Community Days	Community days take by employees in Great Britain and Ireland (days)	N/A	N/A	N/A	163	256	482	788	892
	Employee wellbeing	Lost time injury frequency rate (LTIFR)	0.58	0.86	0.81	0.66	0.38	0.48	0.34	0.45†
		Accident frequency rate (AFR)	3.09	2.89	2.72	2.59	1.06	1.48	1.36	1.57
		Heartbeat Survey (Wellbeing)	N/A	N/A	N/A	N/A	75	72	73	77
	Ethical supply chains	Percentage of direct suppliers linked to us on Sedex	N/A	57%	92%	88%	79%	86%	81%	88%
		Percentage of high-risk suppliers with SMETA audits in place	N/A	25%	40%	17%	100%	100%	100%	91%
		No. of calls to whistleblowing hotline related to anti-bribery and corruption	0	0	0	0	0	2	6	4*

^{*} Four calls related to anti-bribery and corruption were received via the whistleblowing hotline in FY24, of which one was concerned with a potential non-disclosure of conflicts of interest. These were all investigated and found to be unsubstantiated.



Britvic 2024 Sustainability Performance Datasheet continued

Healthier Planet

As a soft drinks business, our long-term success depends on our ability to source ingredients and raw materials, and a stable, healthy environment. The core elements of our Healthier Planet strategy are to build a resilient Britvic through responsible use of the natural resources, significantly reducing the impact of our operations on the environment and transitioning to a low carbon economy.















Pillars	Focus area	Metrics	2017	2018	2019	2020	2021	2022	2023	2024		
			•		1		ed) GHG emissi		2			
		Total Scope 1 greenhouse gas	31,752	31,587**	28,660**	18,505**	16,083**	13,595**	12,827**	11,554†		
		emissions (GHG) (tCO ₂ e)										
		Total Scope 2 location	35,578	31,067	34,765	36,916	31,364	31,021	32,681	33,512†		
		based GHG emissions	00,070	01,007	0 1,7 00	00,510	01,001	01,021	02,001	00,0121		
		(tCO ₂ e) Total Scope 2 market	23,091	17,414	10,191	23,067	23,184	23,402	25,109	23,872†		
		based GHG emissions	23,091	17,414	10,191	23,007	23,104	23,402	25,109	23,0721		
		(tCO ₂ e)	Total Scope 1 and Scope 2 market based GHG emissions (tonnes CO ₂ e) – by BU									
		0.0						2 ,		00.076		
		- GB - Ireland	29,089 9,436	28,784 2,299	21,089 2,360	29,190 2,112	29,449 2,406	30,193 1,707	32,091** 1,219	30,376 1,134		
		- France	6,198	6,942**	6,016**	6,082**	3,183**	2,803**	2,560**	2,063		
		- Brazil	10,122	10,977	9,386	4,188	4,230	2,294	2,066	1,854		
		Total Scope 1 & 2	54,843	49,001**	38,851**	41,572**	39,268**	36,997**	37,936**	35,426		
		GHG emissions:										
		Manufacturing carbon intensity ratios (tonnes CO ₂ e) / tonnes of production										
		Total Scope 1 and Scope 2 location	31.70	29.28	29.13	25.26	21.70	19.85	20.37	19.58†		
		based carbon intensity										
		ratio (tCO ₂ e/thousand tonnes production)										
		Total Scope 1 and	25.82	22.90	17.85	18.95	17.96	16.46	16.98	15.39†		
		Scope 2 market based carbon intensity ratio										
	Carbon	(tCO ₂ e/thousand										
	Carbon	tonnes production) Scope 1 and Scope 2	30.23	26.64	27.41	24.06	20.85	19.13	19.62	18.78		
		manufacturing carbon	30.23	20.04	27.41	24.00	20.63	19.13	19.02	10.70		
		intensity ratio (location based, tCO ₂ e/										
		thousand tonnes										
		production) Scope 1 and Scope 2	24.42	20.29	16.18	17.75	17.12	15.76	16.27	14.74		
		manufacturing carbon	24.42	20.29	10.18	17.75	17.12	15./0	10.27	14.74		
		intensity ratio (market based, tCO ₂ e/										
		thousand tonnes										
		production)										
		- Upstream emissions	N/A	N/A	Scope 3 GHG 6	2,561	2,841	2,767	3,144	2,316		
		of purchased fuels	11/7	IN/A	IN/A	2,001	2,041	2,707	0,144	2,010		
		 Upstream emissions of purchased 	N/A	N/A	N/A	5,247	7,455	7,175	9,142	8,947		
Healthier		electricity and heat										
planet		- Transmission and	3,142	3,236	2,340	1,589	1,519	1,443	1,698	1,824		
		distribution losses - Waste	446	594	534	604	546	477	453	247		
		- Water supply	N/A	1,576	1,633	1,441	667	668	808	682		
		- Effluent	N/A	N/A	N/A	1,203	465	480	368	331		
		- Business travel	3,947	4,305**	3,568**	1,647**	455**	1,673**	1,648**	2,467		
		- Logistics	46,462**	51,772**	52,590**	51,191**	44,792**	48,277**	41,858***	47,361		
		– Electricity from	42,095	53,114	46,541	45,379	33,693	29,917	30,901	32,809		
		refrigeration on customer sites**										
		Total energy	291,601	295,501	338,379	354,490	330,007	349,400	360,274	351,435		
		consumption (MWh)										
		Total energy										
		consumption (MWh)										
		by source:										
		by source: - Natural Gas	97,528	90,317	94,283	70,023	53,746	48,475	44,127	40,691		
		by source:	97,528 8,935	90,317 8,876	94,283 8,217	70,023 5,955	53,746 6,232	48,475 6,434	44,127 5,709	40,691 2,203		
		by source: - Natural Gas - LPG - Liquid										
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy	8,935	8,876	8,217	5,955	6,232	6,434	5,709	2,203		
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil	8,935 676 32,526	8,876 949 28,044	8,217 710 22,169	5,955 1,022 1,165	6,232 374 3,184	6,434 328 964	5,709 230 1,307	2,203 353 323		
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy	8,935 676 32,526 —	8,876 949 28,044	8,217 710 22,169	5,955 1,022 1,165 —	6,232 374 3,184 37	6,434 328 964 —	5,709 230 1,307 2	2,203 353 323 0		
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass	8,935 676 32,526 — 24,353	8,876 949 28,044 130 33,089	8,217 710 22,169 — 48,752	5,955 1,022 1,165 - 77,380	6,232 374 3,184 37 92,069	6,434 328 964 — 108,988	5,709 230 1,307 2 123,326	2,203 353 323 0 112,291		
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable	8,935 676 32,526 — 24,353 —	8,876 949 28,044 130 33,089	8,217 710 22,169 — 48,752 —	5,955 1,022 1,165 - 77,380 -	6,232 374 3,184 37 92,069	6,434 328 964 — 108,988 —	5,709 230 1,307 2 123,326 —	2,203 353 323 0 112,291 3,816		
		by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass	8,935 676 32,526 — 24,353	8,876 949 28,044 130 33,089	8,217 710 22,169 — 48,752	5,955 1,022 1,165 - 77,380	6,232 374 3,184 37 92,069	6,434 328 964 — 108,988	5,709 230 1,307 2 123,326	2,203 353 323 0 112,291 3,816 95,018		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity	8,935 676 32,526 — 24,353 — 127,583	8,876 949 28,044 130 33,089 — 134,096	8,217 710 22,169 - 48,752 - 123,260	5,955 1,022 1,165 - 77,380 - 98,862	6,232 374 3,184 37 92,069 - 87,815	6,434 328 964 — 108,988 — 90,665	5,709 230 1,307 2 123,326 — 88,841	2,203 353 323 0 112,291 3,816 95,018 41,244		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP	8,935 676 32,526 — 24,353 — 127,583 N/A	8,876 949 28,044 130 33,089 — 134,096 N/A N/A	8,217 710 22,169 - 48,752 - 123,260 13,913 27,074	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697	6,232 374 3,184 37 92,069 – 87,815 36,043	6,434 328 964 - 108,988 - 90,665 39,058 54,488	5,709 230 1,307 2 123,326 - 88,841 41,669	2,203 353 323 0 112,291 3,816 95,018 41,244		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP	8,935 676 32,526 — 24,353 — 127,583 N/A	8,876 949 28,044 130 33,089 — 134,096 N/A N/A	8,217 710 22,169 - 48,752 - 123,260 13,913 27,074	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507	6,434 328 964 - 108,988 - 90,665 39,058 54,488	5,709 230 1,307 2 123,326 - 88,841 41,669	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP	8,935 676 32,526 — 24,353 — 127,583 N/A N/A	8,876 949 28,044 130 33,089 — 134,096 N/A N/A	8,217 710 22,169 - 48,752 - 123,260 13,913 27,074 facturing energy	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 n (MWh) by BU:	6,434 328 964 - 108,988 - 90,665 39,058 54,488	5,709 230 1,307 2 123,326 - 88,841 41,669 55,063	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792	5,709 230 1,307 2 123,326 — 88,841 41,669 55,063 161,513 20,788 16,534	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527	5,709 230 1,307 2 123,326 — 88,841 41,669 55,063 161,513 20,788 16,534 160,634	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792	5,709 230 1,307 2 123,326 — 88,841 41,669 55,063 161,513 20,788 16,534	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy intensity ratio (kWh/tonne production)	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661 137.3	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147 138.1	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382 161.6	6,232 374 3,184 37 92,069 - 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907 150.6	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527 155.1	5,709 230 1,307 2 123,326 - 88,841 41,669 55,063 161,513 20,788 16,534 160,634 160,9	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562 151.8†		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy intensity ratio (kWh/tonne production) Percentage of	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527	5,709 230 1,307 2 123,326 — 88,841 41,669 55,063 161,513 20,788 16,534 160,634	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy intensity ratio (kWh/tonne production)	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661 137.3	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147 138.1	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949 155.4	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382 161.6	6,232 374 3,184 37 92,069 - 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907 150.6	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527 155.1	5,709 230 1,307 2 123,326 - 88,841 41,669 55,063 161,513 20,788 16,534 160,634 160,9	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562 151.8†		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy intensity ratio (kWh/tonne production) Percentage of manufacturing energy from renewable sources	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661 137.3	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147 138.1 28%	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949 155.4	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382 161.6	6,232 374 3,184 37 92,069 — 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907 150.6	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527 155.1 57%	5,709 230 1,307 2 123,326 — 88,841 41,669 55,063 161,513 20,788 16,534 160,634 160,9 59%	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562 151.8† 60%†		
	Energy	by source: - Natural Gas - LPG - Liquid petroleum gas - Diesel - Medium/Heavy Fuel oil - Biogas - Total Biomass - Other Renewable - Electricity - Electricity CHP - Steam CHP - GB - Ireland - France - Brazil Manufacturing energy intensity ratio (kWh/ tonne production) Percentage of manufacturing energy from renewable	8,935 676 32,526 — 24,353 — 127,583 N/A N/A 125,497 29,168 52,275 84,661 137.3	8,876 949 28,044 130 33,089 - 134,096 N/A N/A Manu 122,151 25,702 50,501 97,147 138.1	8,217 710 22,169 — 48,752 — 123,260 13,913 27,074 facturing energy 151,039 27,352 47,038 112,949 155.4	5,955 1,022 1,165 - 77,380 - 98,862 40,387 59,697 gy consumption 164,327 23,683 47,099 119,382 161.6	6,232 374 3,184 37 92,069 - 87,815 36,043 50,507 (MWh) by BU: 149,053 21,438 19,918 138,907 150.6	6,434 328 964 - 108,988 - 90,665 39,058 54,488 160,433 21,842 17,792 148,527 155.1	5,709 230 1,307 2 123,326 - 88,841 41,669 55,063 161,513 20,788 16,534 160,634 160,9	2,203 353 323 0 112,291 3,816 95,018 41,244 55,445 160,742 20,722 15,317 152,562 151.8†		

Healthier Planet continued

Pillars	Focus area	Metrics	2017	2018	2019	2020	2021	2022	2023	2024	
				<u> </u>	, ,	1	· · · · · · · · · · · · · · · · · · ·	n reporting – S			
	0. E	- GB	44%	41%	45%	46%	45%	46%	45%	46%	
	% Energy	- Ireland	10%	9%	8%	7%	7%	6%	6%	6%	
		- France	18%	18%	14%	13%	6%	5%	5%	4%	
		- Brazil	28%	32%	33%	34%	42%	43%	45%	43%	
								eporting – SEC			
	% Carbon	- GB	53%	59%	54%	70%	75%	81%	85%	86%	
	% Carbon	- Ireland	17%	5%	6%	5%	6%	5%	3%	3%	
		- France - Brazil	11%	14%	15%	15%	8%	8%	7%	6%	
		- Brazii Manufacturing water	18% 4,406	22% 4,582	24% 4,746	10% 4,188	11% 4,473	6% 4,485	5% 4,571	5% 4,455	
	Water	consumption (thousand m³)	4,400	4,382	4,740	4,188	4,473	4,465	4,571	4,455	
		Manufacturing water intensity ratio (m³/ tonne production)	2.07	2.14	2.18	1.91	2.05	2.00	2.05	1.94†	
		Manufacturing water effluent (thousand m³)	2,002	2,112	2,205	1,700	1,708	1,766	1,827	1,784	
		Manufacturing water effluent ratio (m³/ tonne production)	0.94	0.99	1.01	0.77	0.78	0.79	0.82	0.77	
		% of manufacturing waste to landfill	1%	1%	1%	1%	0%	0%	0%	0%†	
		Percentage of manufacturing waste recycled or reused	31%	44%	44%	38%	31%	35%	41%	42%	
	Waste	Percentage of manufacturing waste recycled, reused or composted	31%	44%	44%	65%	61%	72%	80%	82%	
		% of GB manufacturing plastic waste recycled	N/A	87%	95%	N/A	85%	89%	92%	91%	
		% of rPET packaging (Great Britain and Ireland)	N/A	N/A	N/A	4%	29%	22%	26%	29%†	
		Total plastic packaging put onto market (tonnes) – GB	N/A	N/A	41,673	38,717	39,855	40,396	39,196	38,642	
		Total plastic packaging put onto market (tonnes) – IRELAND	N/A	N/A	9,723	7,306	6,933	7,069	6,604	6,200	
		Total plastic packaging put onto market (tonnes)	N/A	N/A	51,396	51,263	46,788	47,465	45,800†	44,842†	
		GB and Ireland Percentage of plastic packaging put onto	N/A	99%	96%	97%	99%	98%	99%	99%	
		market that is recyclable - GB	NI/A	NI/A	000	000	200	000	0004	000	
		Percentage of plastic packaging put onto market that is recyclable – IRELAND	N/A	N/A	99%	98%	99%	99%	99%	99%	
	Packaging	Percentage of plastic packaging put onto market that is recyclable – GB & IRELAND	N/A	N/A	97%	97%	99%	98%	99%	99%†	
		Average primary packaging per serve (g/250 ml serve) – GB	N/A	N/A	10.70	9.60	9.25	10.33	10.35	9.78	
		Average primary packaging per serve (g/250 ml serve) – IRELAND	N/A	N/A	10.60	8.90	6.29	7.98	8.69	8.44	
		Average primary packaging per serve (g/250 ml serve) – GB & IRELAND	N/A	N/A	10.70	9.50	8.89	10.05	10.15	9.63	
				% Share of \	olume sold in	2024 by produc	ct packaging r	naterial			
		Product P	ackaging Mat	erial	GB & Ireland share			Total plc share			
		PET			52%			48%			
		Can			34%			31%			
			Dispense			10%			8%		
		Glass			3%			3%			
			Carton 1% 10%								
				Rating score	es from Indices	directly engag	ed with for Bri	itvic plc			
		CDP Climate Change	C	C C	C	B	B	A-	В	В	
		Score CDP Water Security	N/A	N/A	N/A	В	В	В	В	В	
	Indices	Score									
		MSCI Score	BBB	А	А	AA	AA	AA	AA	AA	
		Sustainalytics ESG Risk Score	N/A	24.5 Medium Risk	22.7 Madium Risk	22.5 Medium Risk	18.7 Low Risk	22.3 Medium Risk	20.6 Medium Risk	20.6 Medium Risk	
		EcoVadis	N/A		Medium Risk			ivieului II KISK			
			IXI / /\	N/A	N/A	N/A	55	58	64	64	

** Prior Year Restatement

This year we conducted a review of our prior year data, we conducted a thorough review of our emissions data, identifying and correcting several errors and implementing methodological changes to improve the accuracy and consistency of our reporting. According to our basis of reporting, any changes exceeding 3% are required to be restated, and adjustments were made accordingly. These restatements affected Scope 1 company cars/vehicles and Scope 3 logistics and business travel, driven by a combination of data $classification\ errors, omitted\ data\ estimates, and\ updates\ to\ calculation\ methods\ that\ align\ with\ industry\ standards\ and\ best\ practices.$

During this process, several significant restatements emerged. For instance, in Brazil, we modified our approach to calculating fuel consumption, shifting to a more precise distance-based method that harmonises with our post-FY18 practices. This refinement allowed us to correct earlier discrepancies in emissions reporting. In addition we identified and corrected a misinterpretation of Brazilian logistics distances caused by Brazil's use of commas as decimal points. In France, we recognised that leased vehicles had been incorrectly classified as rented, which meant they were initially accounted for under Scope 1 remissions.

Additionally, our logistics data for FY23 in France required substantial revision, as some supplier distances had not been captured initially. To address this, we incorporated cost-based estimates, a methodology consistent with our current approach, ensuring completeness and reliability in our logistics emissions. Similarly, an error was identified in our UK ferry emissions, where emissions had been underestimated due to a missing weight factor in the original calculations. By correcting this, we now reflect the full impact of our ferry transport activities.

Further adjustments were made in the UK, where emissions from technical service vans had initially been omitted in error due to data gaps between tracking systems. We have now captured this data under Scope 1, providing a more complete view of our travel emissions. In cases where prior reports relied on estimated data, such as certain French logistics data, we have replaced these with actual figures as part of our commitment to reporting accuracy.

Our emissions tracking also benefitted from a regional standardisation of emissions factors. By applying DEFRA factors consistently across different markets, we have ensured a uniform basis for emissions reporting across all business units. Moreover, we updated our travel emissions calculations in France, moving to an in-house, distance-based method that better aligns with our practices across regions, enhancing internal consistency.

These restatements reflect our commitment to ongoing improvements in emissions reporting, ensuring transparency and alignment with established environmental standards and practices.

*** Logistics Prior to FY23

An error in FY23 "French logistics emissions" data was identified, revealing incomplete emissions information. Emissions for FY23 were recalculated using available supplier distances, with cost-based estimates applied where distances were missing. Prior years were not adjusted due to the impracticality and undue cost of restating such data. Therefore, comparative periods prior to FY23 were not restated.